



Greetings from North Carolina DAQ (JS)



# **“Benefits, Trials and Tribulations of Building an Emission Inventory Point Source Inventory Software Integrated With Permits and Compliance Needs”**

James H. Southerland, A. Hall, H. Hawkins, S. Macieira, T. Manning,  
S. Moser, T. Sabetti; C. Walker & J. Sheppard

**“The EIUG is With You”**

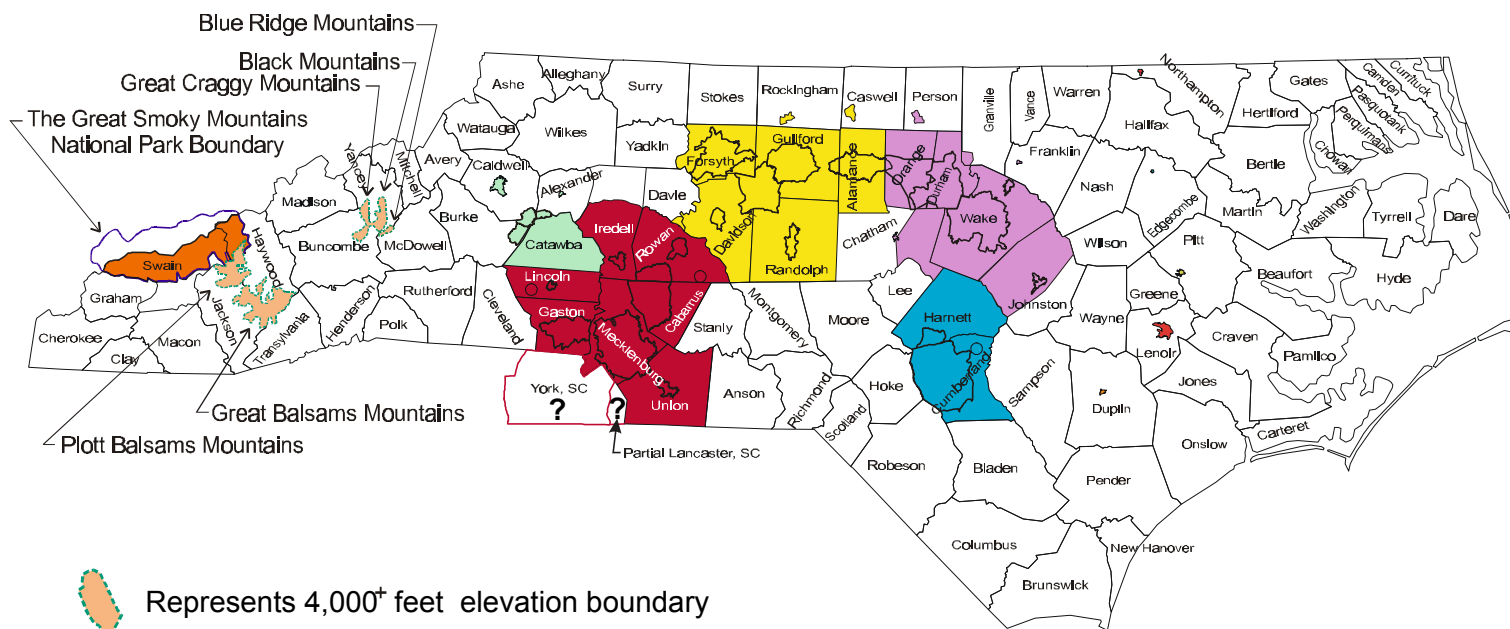
North Carolina Division of Air Quality  
Department of Environment and Natural Resources  
Raleigh, NC 27699-1641

# Background

- NC's is basically a permit-oriented program
- NC DAQ has had an inventory and permit program for many years (30+)
- TV Required some major program revamping
- NC has previously been Ozone non-attainment but now classified as in attainment
- NOW - will soon be in the process of potentially almost half of state's counties (100 total) being in non-attainment for Ozone and/or PM2.5

# Map 1

## North Carolina's Recommendations to US-EPA on 8-hour Ozone Nonattainment Designations Consistent with Adoption and Implementation of the Governor's Clean Air Plan



Reductions in emissions will be required in areas as needed, even in areas not designated nonattainment, as part of the Governor's Clean Air Plan and as allowed by State Statutes.

# Background-Continued

- NC Division of Air Quality
  - ~>3174± Permitted Point Sources
    - ~ 410± are TV- require annual inventory of 'actuals'- used for permit fee calculation each year
    - ~ 644± are Synthetic Minors
    - ~ 2100± are Smalls
    - ~< 500 meet requirement for CERR action/reporting
  - Survey and Data Entry by 7 Regional Offices
    - Total Staff in NC DAQ < 275 (EI involves maybe 25 “parts”)
    - No Separate EI Group/Branch (But a State-wide Coordinator)
    - EI Work integrated w/inspections, permits, etc.

# EPA's New Combined Emissions Reporting Rule (CERR-2002) for NC

<b>Pollutant</b>	<b>Type A (tpy)</b>	<b>#/% of NC Emissions</b>	<b>Type B (tpy)</b>	<b>#/% of NC Emissions</b>
SO <sub>x</sub>	2500	21/94	100	80/99.4
VOC (moderate)	250	79/65	100	169/88
NO <sub>x</sub>	2500	18/83	100	75/97
CO	2500	7/58	1000	17/75
Pb	-	-	5	0
PM-10	250	23/78	100	38/85
PM-2.5	250	12/83	100	20/91
NH <sub>3</sub>	250	2/58	100	4/78

# Background- Continued

- EI System Used Previously:
  - Not Custom to NC EI “Business Rules”
  - Proprietary - changes not always possible
    - Short term response not acceptable
    - Within “reasonable” costs
    - At all (other users elsewhere w/different needs)
  - Multiple manual coding efforts required

# Major Objectives in Project Scope

- Centralized Functionality: integrate with IMPAQ Emission Source, Fees, Facilities, Permits and other modules
- Improve functionality of inventory: data integrity, data requirements, system access, ease & efficiency, eliminate problems with current system
- Make the facility model used compatible with future automated permit application formats and review process
- Make accessible on Web and allow potential addition of three Local Counties data



# Emission Inventory User Group (EIUG)

- Working under auspices of IT Steering Committee  
Reporting Monthly
- Authorized to challenge the sanctity of many existing business practices
- Identify where functionality might be lost and report it to the IT Steering Committee
- Eventually encompass mobile & area sources as well as other integrated components of inventory and NC's program
- Dependent upon strong management support

# Major Deliverables

- Revised/new EI data module
  - Ability to easily interface with other Department and Division databases and systems
  - Minimize, if not eliminate, double entry
  - Capability for facility staff to update and provide new information, efficiently
  - Ability to track mailing, notification, receipt and other status and physical requirements

# Major Deliverables (cont'd)

- Auto-generation of pre-filled detailed web-based and other emission inventory input formats for direct completion by facilities
- Report generation capabilities that are simple and easy to use and serve the purpose
- Allow central office, regions and public read-only access to statewide EI information

# EIUG Work History

- Emission Inventory User Group
  - No Centralized EI Organization (beyond Coordinator & Data Requests function)
  - 7-10 Members over 30 months
  - Meeting (9 am-3 pm) 1 to 4 times per month
  - Total of ~ 60 meet days or >5000 person hours
  - Probably 1-2 hours per day, per person, beyond meetings

# Benefits of Interconnected Modules/Programs

- Consistent definitions across organization
- Standardizes terms and definitions for minimum of unique data elements
- Forces each part of organization to think of each other part
- Promotes ultimate efficiencies
- Accommodates/provides a single face/data set in eye of facility customer

# Example of “Merger” Benefits

- **Reminder Letter:** SM & Smalls are now sent one letter – reminder of permit renewal and notification of EI requirement.
- **Locations – Coordinates:** only one set and they have much higher quality control.
- **Uniformity:** Emission Sources, Control Devices and Related Descriptions, benefits both facility and DAQ.

# Problems/Solutions

- **Communication and Cooperation**

- Remember to check for same data element already defined someplace else. Be ready to understand what other folks do (and why) that may be similar or sound similar to what the EI does and to work out differences to common good

- **NIF**

- Most all NIF was also needed for in-house purposes
- NIF was base standard – If “mandatory” provide
- If “necessary” usually provide as if mandatory
- Flexibilities - if Permit & Facility call for longer field, provide with a NC cross-reference table at export

# Problems/Solutions

- **Pollutant List**

- Old system had “hoards” of wrong choices: errors in data entry and data reporting
- Lists now “tuned” to CAA: criteria pollutant terminologies now standardized, HAP definitions exact from CAA, Groups or “families” of HAP compounds now defined and handled much more logically and clearly (system tool)
- State Toxic Air Pollutants (TAPs): supplemental to HAPs w/overlap, some definition differences



# Problems/Solutions

- **Control Device Codes**

- Familiar/useful to neither the Permit nor Facility communities, but necessary for NIF, for Modeling, etc.
- Tables (pull downs) devised internally: Simplified table list, sub-divided and organized according to removal or control mechanism, selected at time of permit entry (into sister module)

- **Control Devices “in Parallel”**

- Many “screwy” real-world situations to be represented (e.g. woodworking operations)
- One of few partings with permit representation
- Need to be flexible & consistent on how entered into system: from emission source to ERP or ERP to emission source

# Problems/Solutions

- **Source Classification Codes**
  - Useful only/mostly to NIF & modelers
    - Deleted non-NC source types from list, and reorganized into AP-42 Chapter bins
    - Transformed to 4-level pull-down hierarchical table, and decoupled from emission units to maximum degree
    - Completed by EI staff at time of data coding and/or review

# Remaining Issues - examples

- **Pre-Fill Data Entry**

- Must have sources & devices in system to enter emissions – either spread out in year before entry or during entry process.

- **Malfunctions, Start-ups and Shutdowns**

- Rules exclude from TV fees
- May be significant in model
- Other compliance reports, but not quantitative

- **“Insignificant” Sources**

- Defined in Permit; used by inspectors; needed in EI for bookkeeping integrity and perhaps emissions at times
- Can be time consuming

# Summary

- It is a lot of hard work!
- It will never be done – always in need of updates and modifications
- It requires a lot of cooperation, imagination and, at times, bending of sharp corners to pound square pegs into round holes
- It will make data entry much easier after first round is complete
- It will improve the ease of use and integrity of the information available

Facility Id	6300069	Facility Name	Homes by Oakwood Inc Plant #3 ** INACTIVE **	Inv Year	2001
Source/s Id	PB-1	Operating Scenario	Surface Coating Application - General		
*Operating Scenario Description Wall building station - adhesive operation					
Actual Annual Throughput:	45.45	Numerator	TONS	/Yr	
Normal Operating Schedule:					
*Hours Per Day	8	*Days per Week	5	*Weeks per Year	50
				Hours per Year	2000
Percentage Annual Throughput for this Operating Scenario during months of:					
*Dec-Feb	15	*Mar-May	30	*June-Aug	30
		*Sept-Nov	25		
*Start Date	Jan	01	2001	*End Date	Dec 31 2001
Typical Start & End Times for Operating Scenario				*Start:	0000
				*End:	2359

Release Point Id	Description	%thru Release Point from this operating scenario
STACK1	manufacturing building	100

### Emissions for this Operating Scenario Only

Pollutant Criteria Pollutants	Actual Emissions Tons/year	CAS # or Symbol	Estimation Method
CO	0	CO	03. . MATERIAL BALANCE
NOx	0	NOx	03. . MATERIAL BALANCE
PM(TSP)	0	TSP	03. . MATERIAL BALANCE
PM10	0	PM10	03. . MATERIAL BALANCE
PM2.5	0	PM2.5	03. . MATERIAL BALANCE
SO2	0	SO2	03. . MATERIAL BALANCE
VOC (Meeting Federal Definition as photochemically reactive)	10.30	VOC	03. . MATERIAL BALANCE
HAPs/TAPs-Including Billable HAPs	Pounds/year	CAS # or Symbol	Estimation Method
<input type="radio"/> Hexane, n-	7227	110-54-3	03. . MATERIAL BALANCE
<input type="radio"/> Methyl ethyl ketone	974	78-93-3	03. . MATERIAL BALANCE
<input type="radio"/> Toluene	10488	108-88-3	03. . MATERIAL BALANCE

Help Logoff

# Division of Air Quality



Logon to AERO

User ID

Personal Identification Number(PIN)

Logon

Cancel

Reset

Enter User ID and PIN

[System Requirements](#)

AERO is a means for facilities to obtain their facility-specific emission inventory forms in pdf format. A copy of the free Acrobat Reader software must be installed on the computer used to print the pdf files.

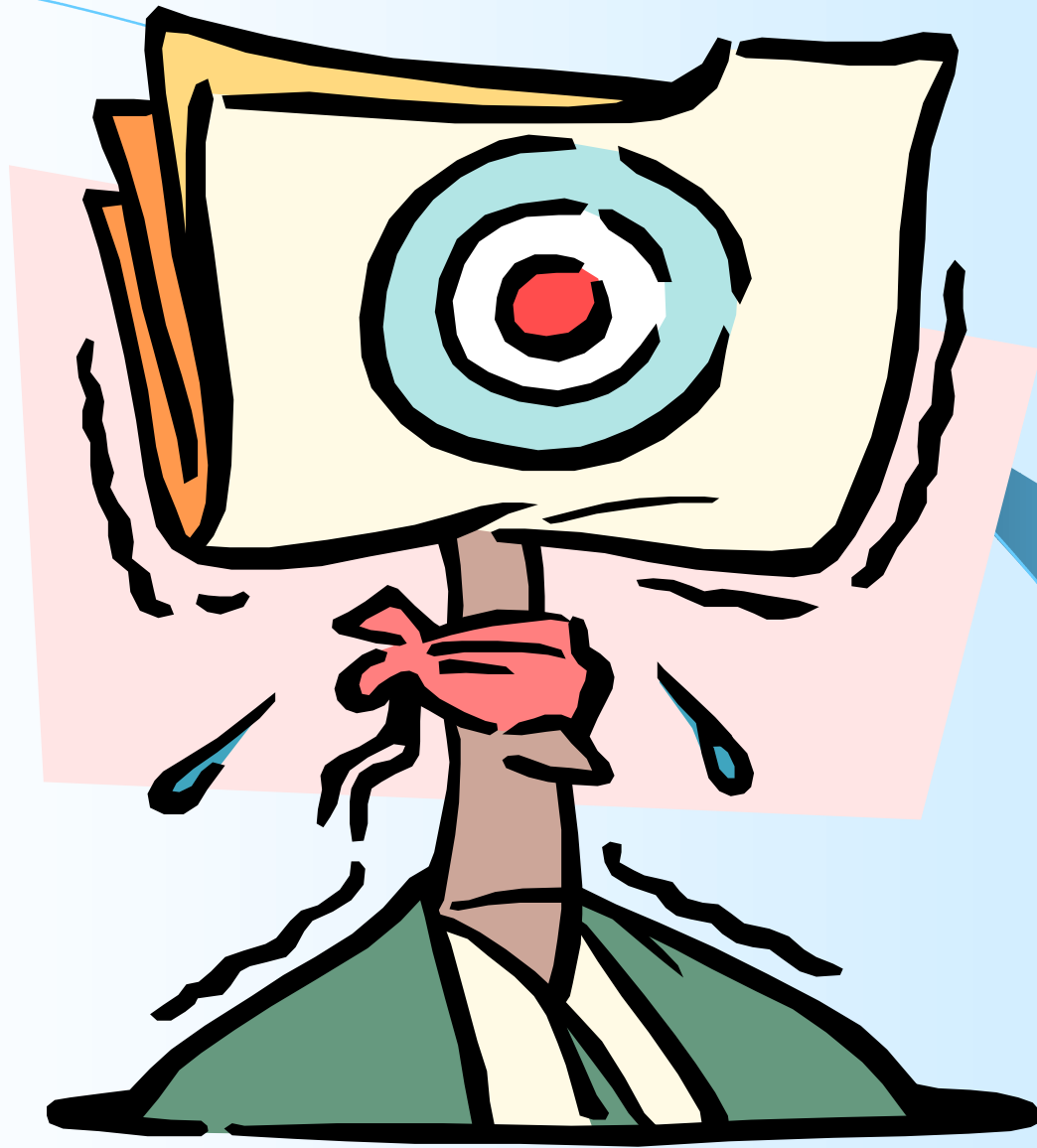
AERO is also the portal through which those Title V facilities participating on the AERO on-line beta test (for CY 2002 inventories) may access their (CY 2001) data and revise them, or by which Small and Synthetic Minor permitted facilities may access for initial data entry.

Entry to the On-Line update option for familiarization or testing will not commit the user to use of that option for final filling. Facilities should have received a letter of notification containing the unique Personal Identification Number (PIN). Only representatives of the facility with this authorized identification are allowed access to these forms.



[Feedback](#)

[Top of Page](#)



**Any Questions?!?!?**





Come See NC!